

Standardized tariff rates to cover expenses related to connection of consumers' equipment, grid facilities owned by gridcos and other entities, in line with clause 16a of the FAS Guidelines, RUB per one connection

Indicator	2022	2023	2024	2024/2023
Perm region				
For instances, stipulated by para. 6 of clause 24 of the FAS Guidelines	8,384.00	9,097.00	9,660.00	106.2%
For instances that are not covered by para. 6 of clause 24 of the FAS Guidelines	8,694.00	9,494.00	10,907.00	114.9%
Sverdlovsk region				
For instances, stipulated by para. 6 of clause 24 of the FAS Guidelines	11,519.00	13,255.00	15,733.00	118.7%
For instances that are not covered by para. 6 of clause 24 of the FAS Guidelines	17,843.00	20,715.00	27,867.00	134.5%
Chelyabinsk region				
For instances, stipulated by para. 6 of clause 24 of the FAS Guidelines	13,895.86	14,729.61	15,790.14	107.20%
For instances that are not covered by para. 6 of clause 24 of the FAS Guidelines	13,730.42	14,554.24	15,602.14	107.20%

INVESTMENTS

The PAO Rosseti Ural's investment program for 2024 was adopted by the Ministry of Energy Decree²⁸.

The Company's 2022–2024 cost and physical parameters

Parameter	2022	2023	2024	2024/2023, %
Funding, RUB million plus VAT	12,602	20,239	19,494	-4%
Capex, RUB million net of VAT	8,504	16,089	16,081	0%
New fixed assets, RUB million net of VAT	7,298	14,446	16,834	17%
Commissioning of transformer capacity, MVA	264	1,652	832	-50%
Commissioning of power lines, km	1,870	7,605	1,780	-77%

Implementation of the investment program includes handling of the following problems:

- maintenance of operability of equipment that provides reliable, no-break and high-quality power supply
- execution of liabilities under connection contracts
- enforcement of security of equipment and personnel performance
- provision of the transmitting capacitance of the networks for sustainable performance and connection of consumers
- increase of anti-diversionary protection and counter-terrorist security of energy facilities

Investment funding structure in 2022–2024, RUB million, incl. VAT

Indicator	2022	2023	2024	2024/2023, %
Total	12,602	20,239	19,494	-4%
Connection	7,369	11,475	11,367	-1%
Reconstruction, upgrade and retrofitting	4,166	5,784	5,200	-10%
Investment projects, implemented under energy sector perspective development schemes and programs	370	163	311	91%
Other greenfield construction of energy facilities	136	182	352	94%
Purchase of land plots for investment projects	0	0	0	0%
Other investment projects	561	2,636	2,264	-14%

The bulk of the 2024 funding (58%) was channeled to connection. Investments spent on reconstruction, upgrade and retrofitting totaled 27%. A 12% share of the total funding was spent on other investment projects (ready-to-operate devices, IT projects, etc.), funding of the investment projects, implemented under the energy sector perspective development schemes and programs totaled 2%; funding on greenfield construction totaled 2%. As for the sources of financing, the Company's internal funds contributed the most to the total funding (89% or RUB 17,413 million). Raised funds totaled RUB 2,081 million or 11%. We have no state-funded projects.

The largest investment projects completed in 2024

Region	Title of an investment project	Goals	Commissioning in 2024
Perm region	Reconstruction of PS 110/6 kV "Severnaya" substation (replacement of 2x16 MVA power transformers for 2x25 MVA ones, 110 kV circuit breakers, RPA devices) (50 MVA, 2 pcs of 110 kV GIS, 1 FOL)	Development of the electric grids. Reduction of emergency load of the substation. Execution of the Ministry of Energy Decree ²⁹	RUB 394 million
	Construction of PS 110 kV "Chekmash" substation and branch lines to PS 110 kV "Chekmash" substation from 110 kV "Arti-Manchazh" aerial power line with branch line to PS "Siminchi" substation (40 MVA; 1.54 km of a 110 kV aerial power line; disconnector (2 pcs), circuit breaker (12 pcs)	Development of the electric grids. Execution of a contract on connection	RUB 498 million
Sverdlovsk region	Reconstruction of PS 110/35/6 kV "Pyshma" substation (grid complex of 110/35/6 kV "Pyshma" substation): 120 MVA, 110 kV aerial power line (0.542 km), 110 kV cable power line kV (0.541 km), 35 kV aerial power line (0.301 km), 35 kV cable power line (0.380 km), 1.142 ha, circuit breakers (36 pcs)	Development of the electric grids. Execution of contracts on connection and compensation of expenses agreements.	RUB 1,228 million
	Reconstruction of PS 110 kV "Sverdlovskaya" substation (80 MVA, 110 aerial power line (0.434 km), 110 kV aerial power line (0.135 km), 35 kV aerial power line (0.124 km), 35 kV aerals power line (0.302 km), 10 kV aerial power line (0.225 km), circuit breakers (43 pcs)	Development of the electric grids. Execution of the Ministry of Energy Decree ²⁹	RUB 939 million
Chelyabinsk region	Reconstruction of PS 110 kV "Kremenkul" substation (replacement of the 1st power transformer with capacity upgrade from 10 MVA to 16 MVA, installation of the 2nd power transformer with capacity 16-32 MVA, reconstruction of incoming 110 kV aerial power lines (2x3.8 km), replacement of high-speed grounding switch for 110 kV circuit breakers (3 pcs.), re-arrangement of incoming 10 kV aerial power line by changing installation method (1.273 km)	Development of the electric grids. Execution of the contracts on connection.	RUB 705 million



LONG-TERM INVESTMENT PROGRAM

The PAO Rosseti Ural's investment program for 2024–2028 was adopted by the Ministry of Energy Decree²⁸.

The Company's investment program for 2025–2029 stipulates RUB 56,400 million (incl. VAT) funding, RUB 46,461 million (net of VAT) capex, RUB 47,981 million (net of VAT) new fixed assets. The Company's 2025–2029 investment program is prepared with due allowances to regional development plans, equipment health, importance of grid facilities and current domestic environment.

The Company's 2025–2028 cost and physical parameters

Parameter	2025	2026	2027	2028
Funding, RUB million, incl VAT	17,722	14,424	13,464	10,790
Capex, RUB million net of VAT	14,674	11,317	11,120	9,349
New fixed assets, RUB million net of VAT	15,604	10,807	11,613	9,957
Commissioning of transformer capacity, MVA	416	113	107	169
Commissioning of power lines, km	1,638	1,172	1,033	844